



# EEP

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## Second Quarter 2011 Results

July 29, 2011



ENBRIDGE ENERGY PARTNERS, L.P.  
ENBRIDGE ENERGY MANAGEMENT, L.L.C.

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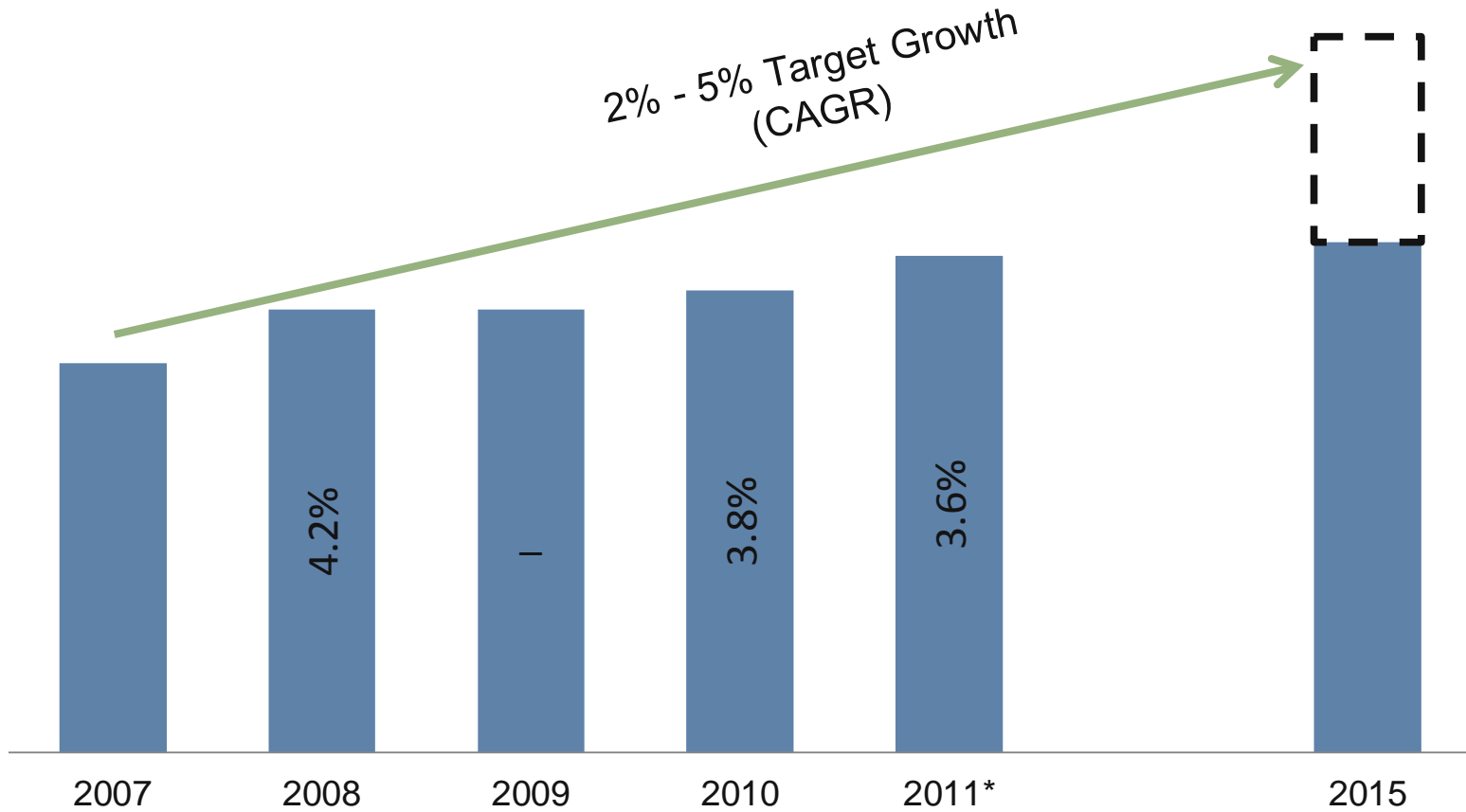
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This presentation makes reference to certain financial measures, such as adjusted net income, which are not recognized under generally accepted accounting principles, referred to as GAAP. Reconciliations to the most closely related GAAP measures are available in the supplemental slides and the investor section of EEP's website at [www.enbridgepartners.com](http://www.enbridgepartners.com).



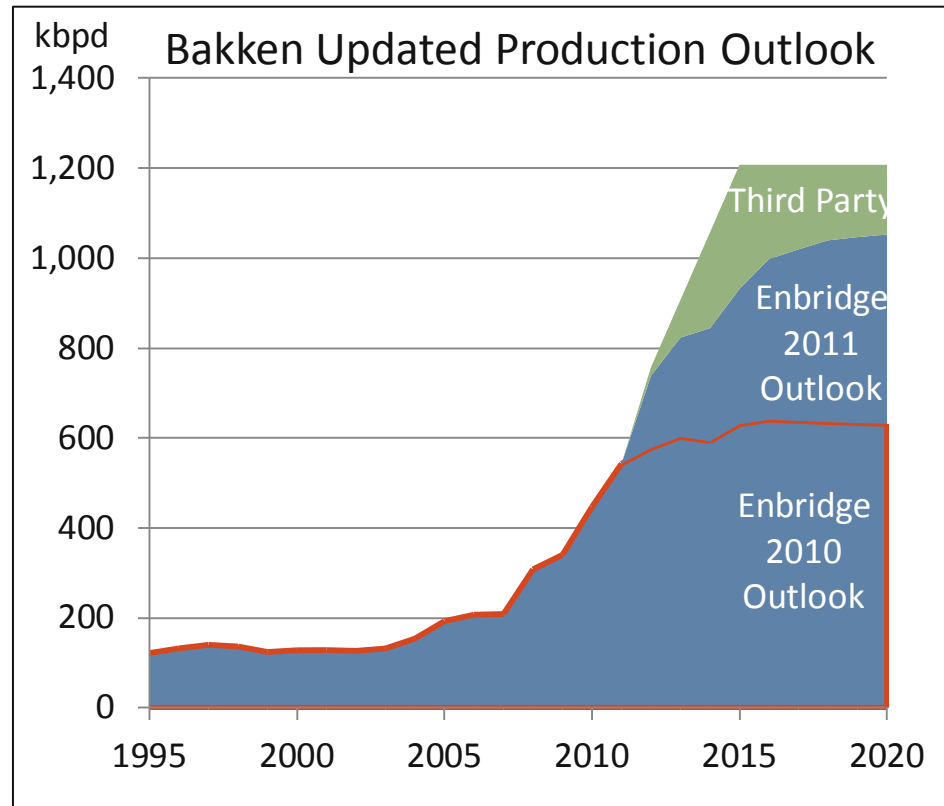
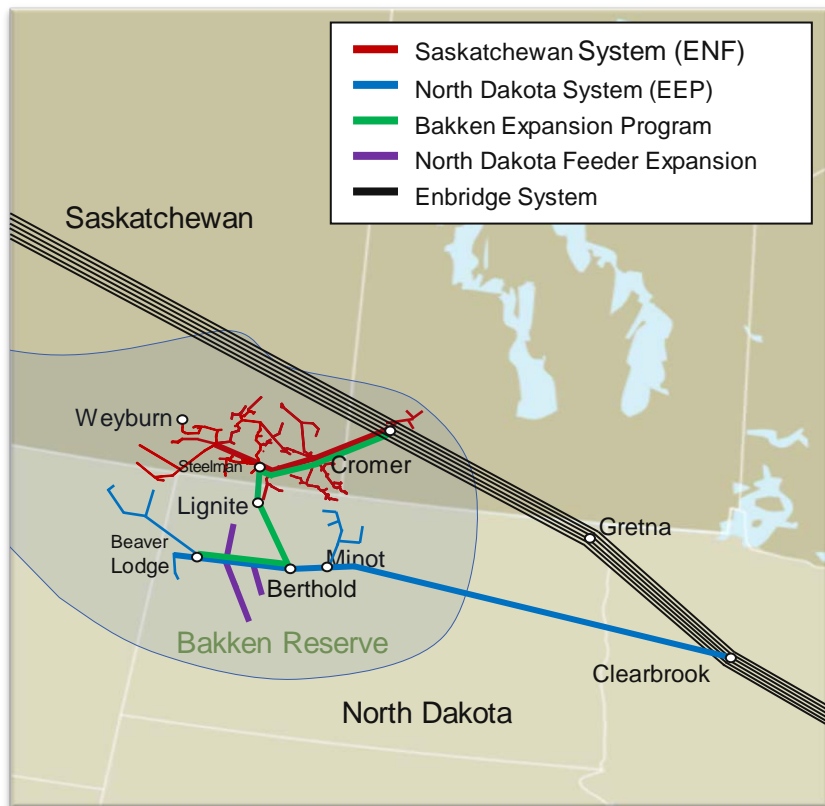
- 3.6% distribution increase
- Growth initiatives
- Project updates
- Financial results
- Lines 6A/6B cost updates

# Distribution Growth on Track

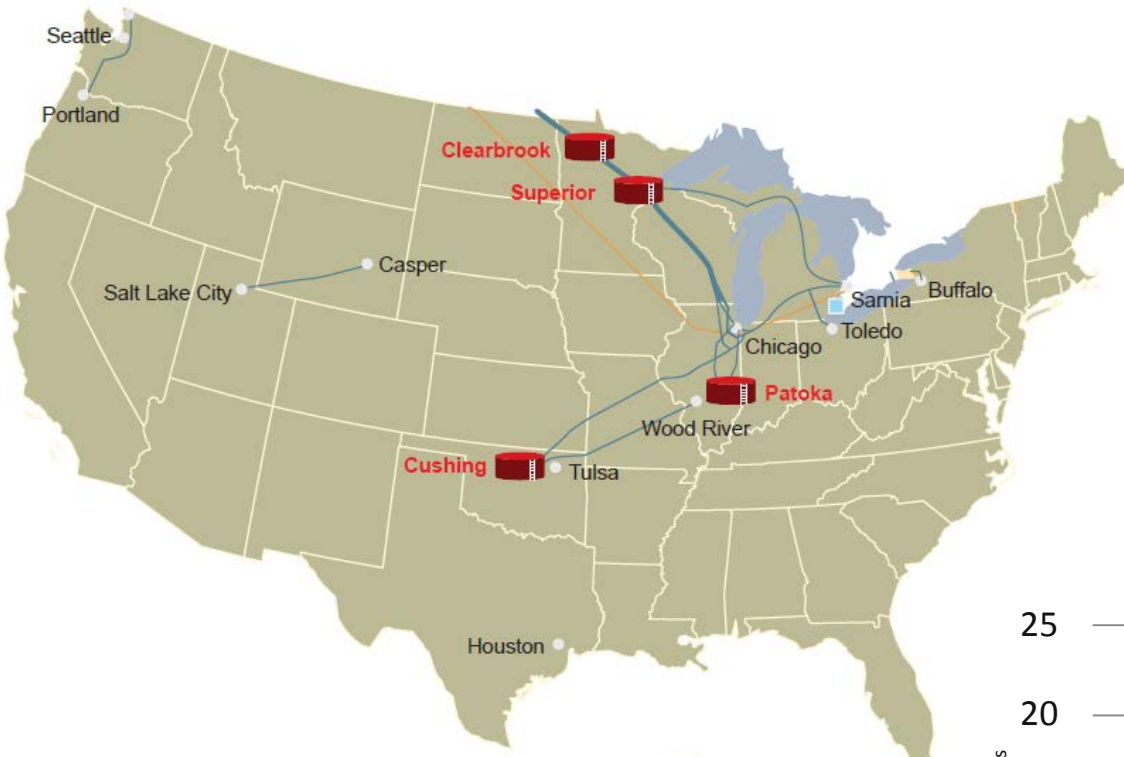


\*Assuming Q2 distribution consistent throughout 2011

# North Dakota Expansions

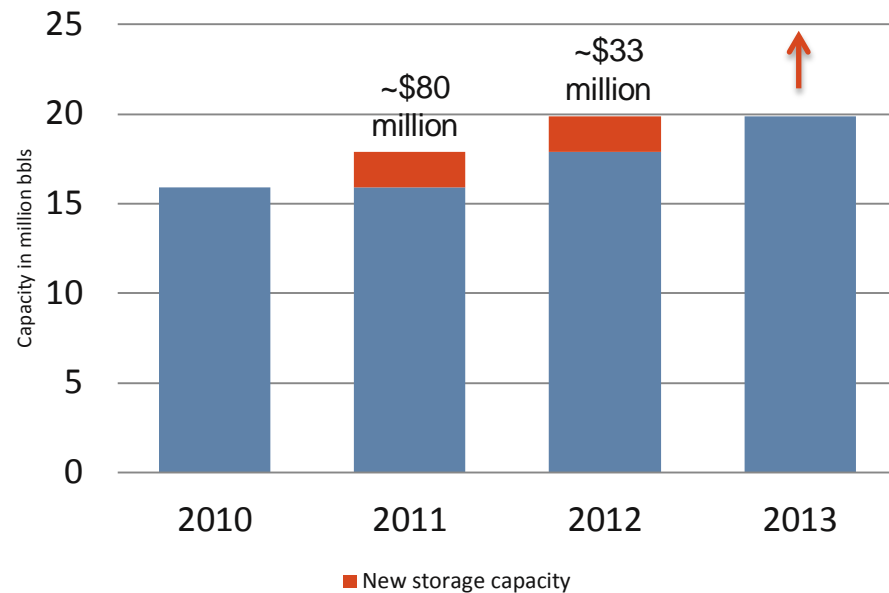


- Optimization in 1Q11 added 23,500 bpd of capacity
- 145,000 bpd Bakken Expansion Program cost expected to be \$350 million
  - Portal Reversal added 25,000 bpd of capacity in 2Q11
  - Will add 120,000 bpd of capacity by early 2013
- Working on further growth initiatives



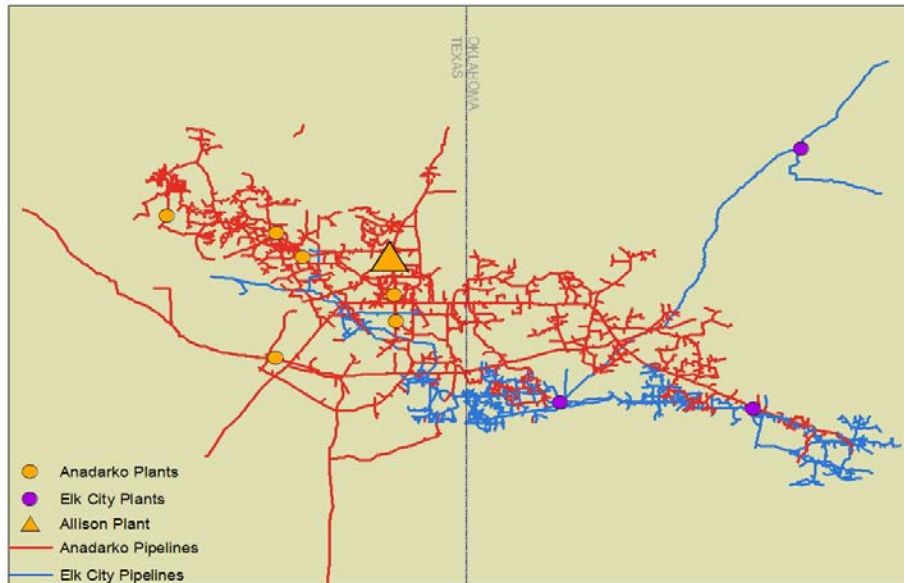
- New build 5-10 year contracts
- Fee-based revenue source
- Staggered contract maturities
- Adding 4 million barrels of storage capacity

## Growing Storage Capacity



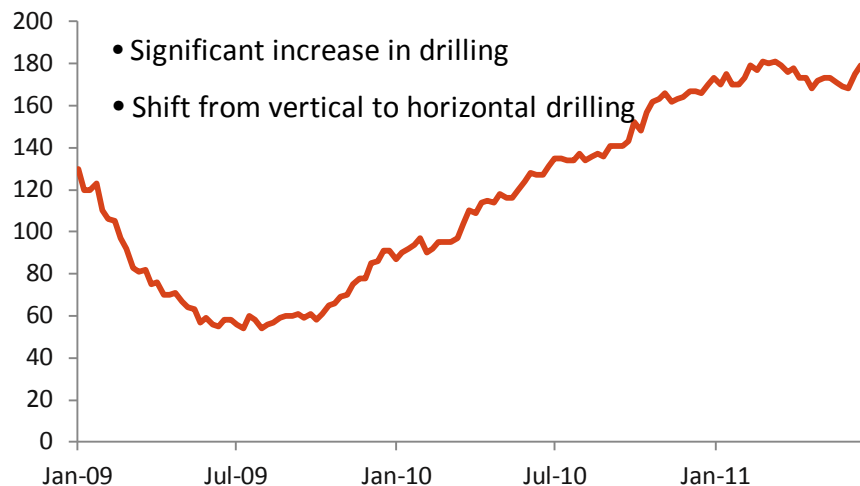


- Capital Programs
  - \$175 million integrity program underway
  - 75 mile, \$316 million replacement program
- Capital Recovery
  - Cost of Service model: \$175 million & \$286 million
  - Return on and return of capital
  - Toll surcharge
  - 30 years asset life

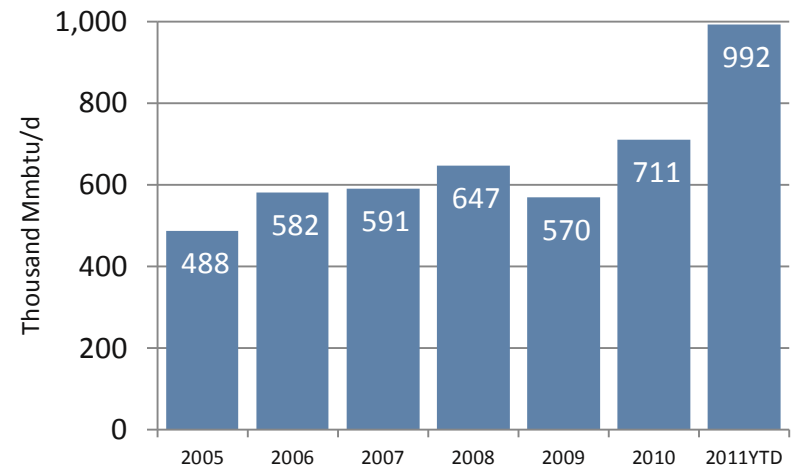


- Increase NGL recovery capability at Elk City processing plants in 3Q11
- 150 mmcf/d Allison processing plant to be in service by 4Q11 – expected to open full
- Projects under review for significant additional gathering and processing expansions

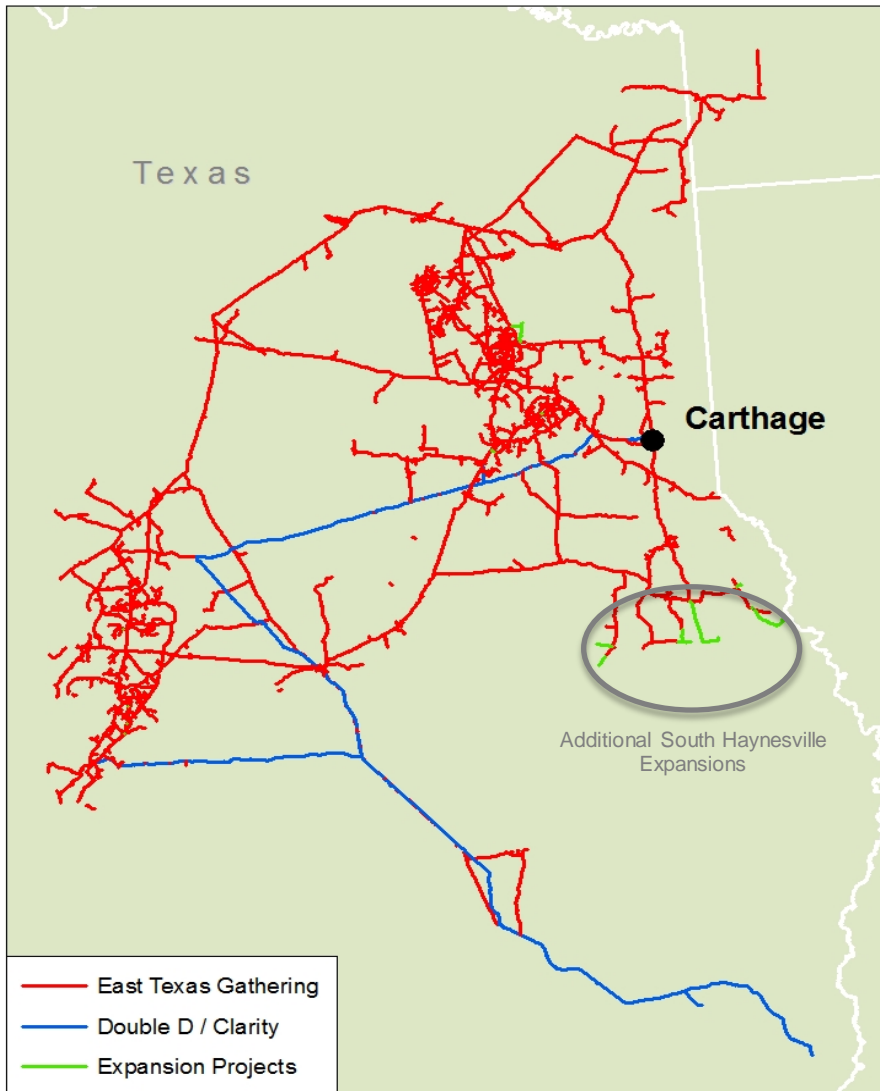
### Rig Count Anadarko Basin



### Anadarko Volumes\*



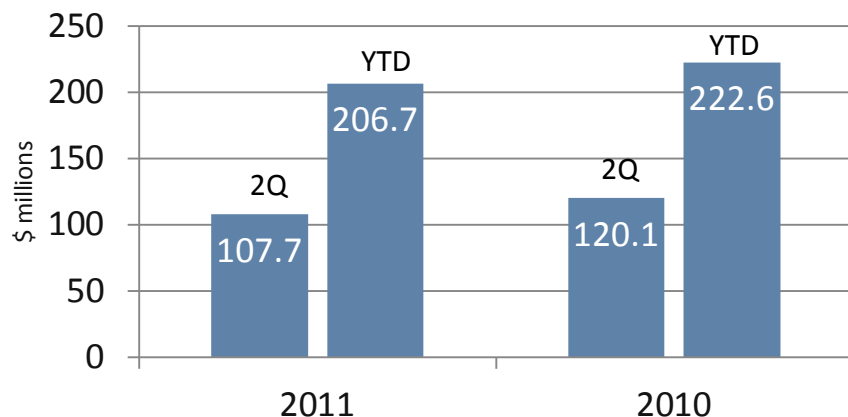
\* Elk City assets volumes included



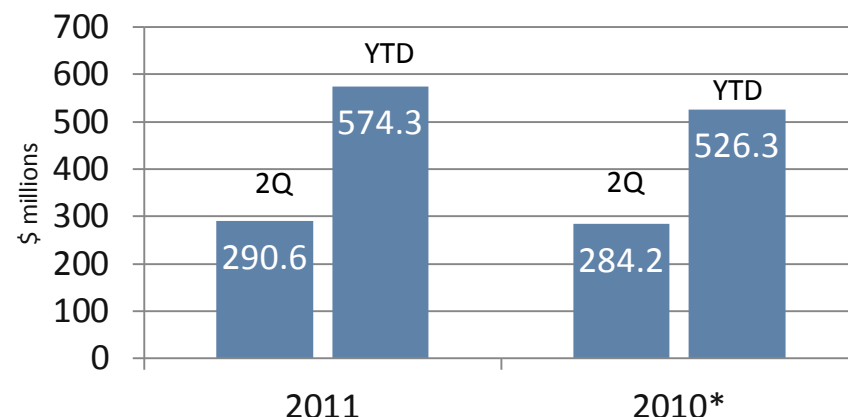
- Volumes related to completed expansions are exceeding expectations
- Additional \$175 million expansion announced in April 2011 is under way
- Supported by long term acreage dedications with major gas producers
- Currently evaluating further expansions in the area

# Financial Highlights

### Adjusted Net Income

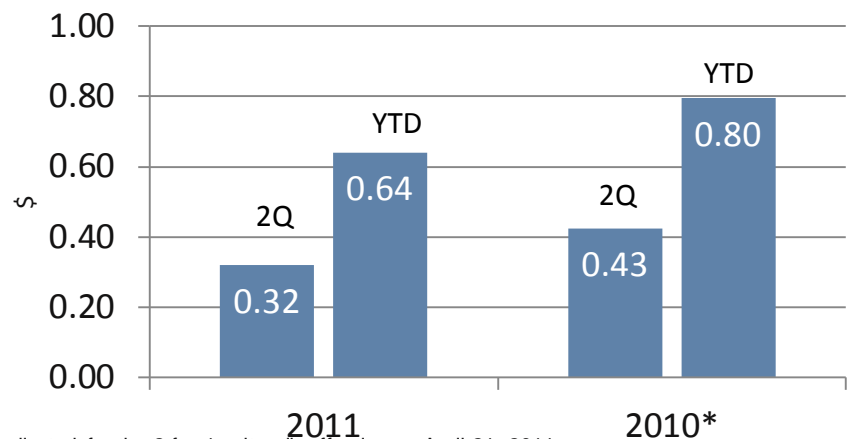


### Adjusted EBITDA



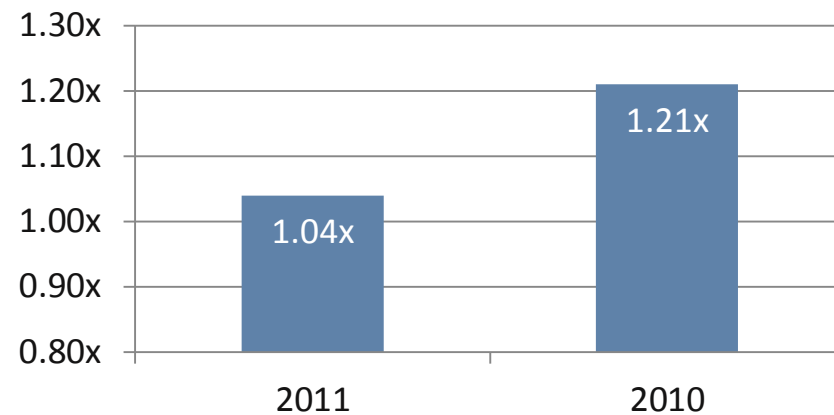
\*re-stated for comparative purposes

### Adjusted Earnings Per Unit\*



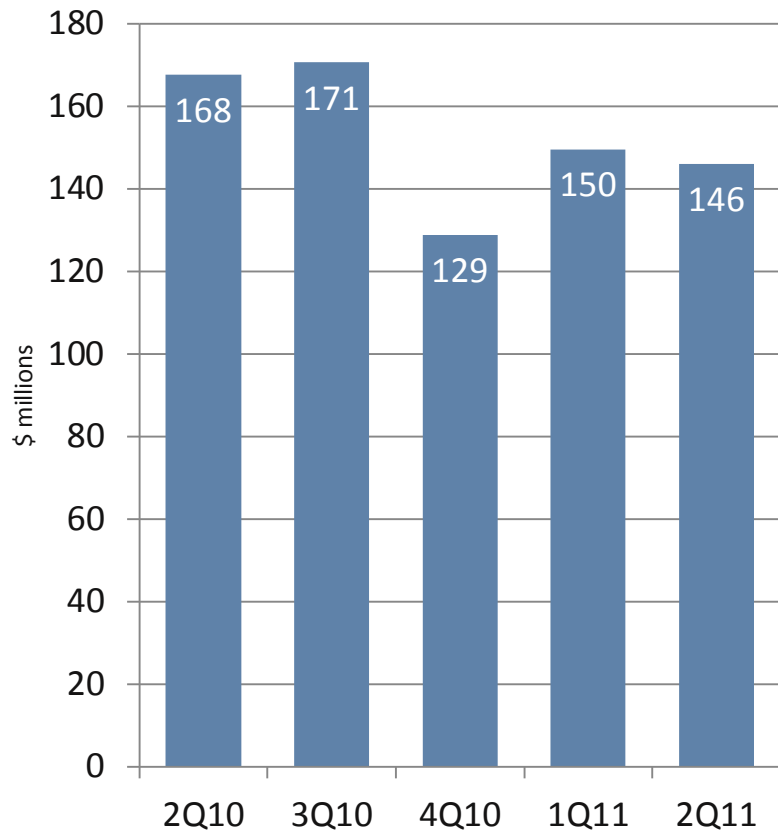
\*adjusted for the 2-for-1 unit split effective on April 21, 2011

### As-declared Coverage Ratio YTD

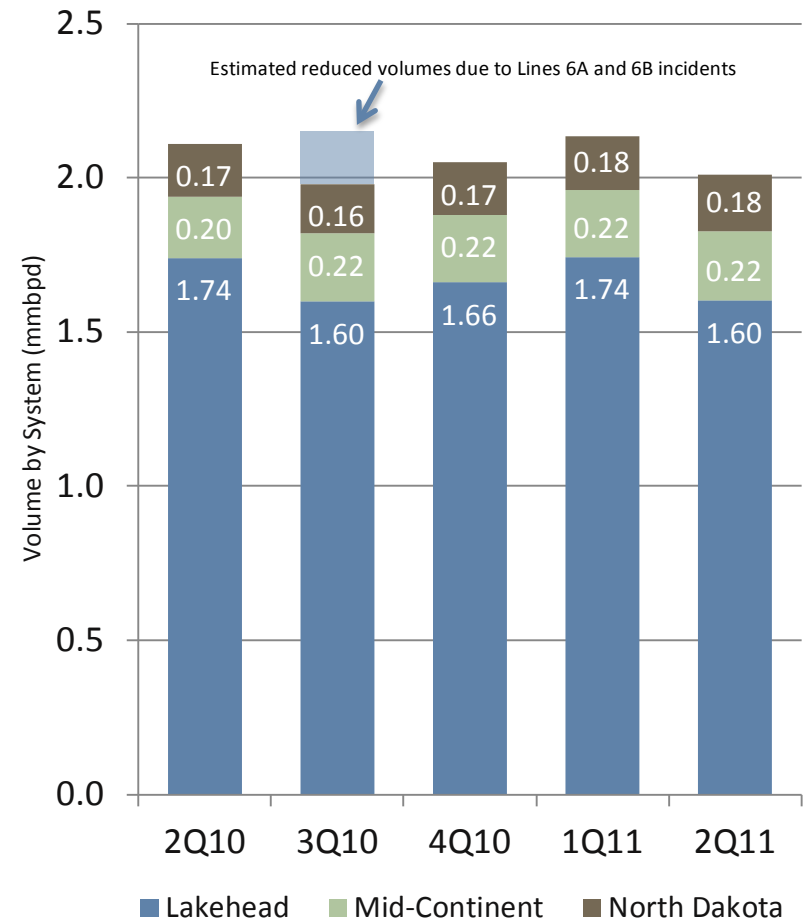


# Liquids Segment Results

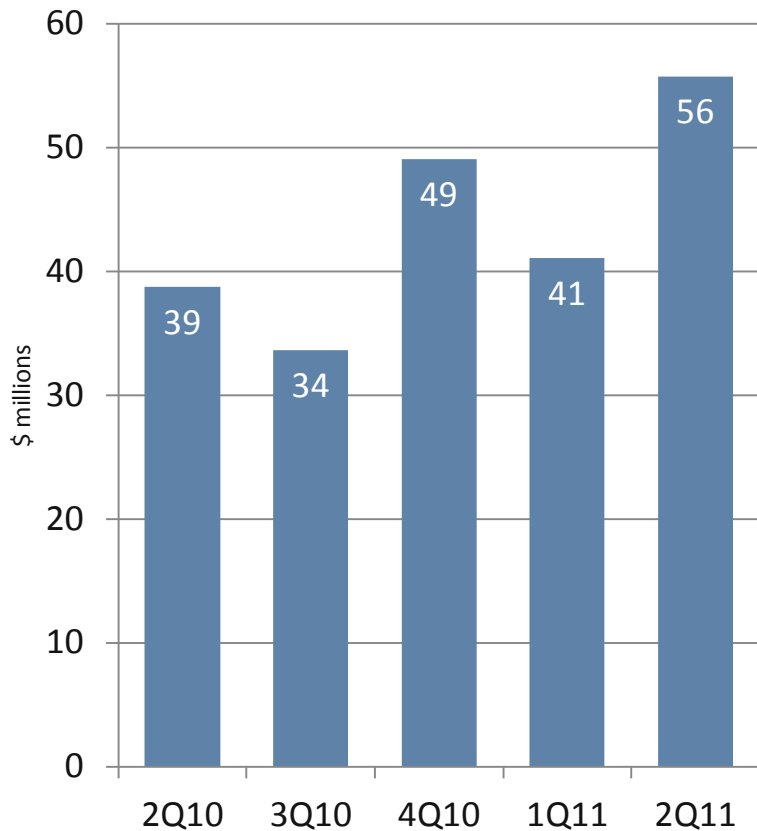
## Adjusted Operating Income



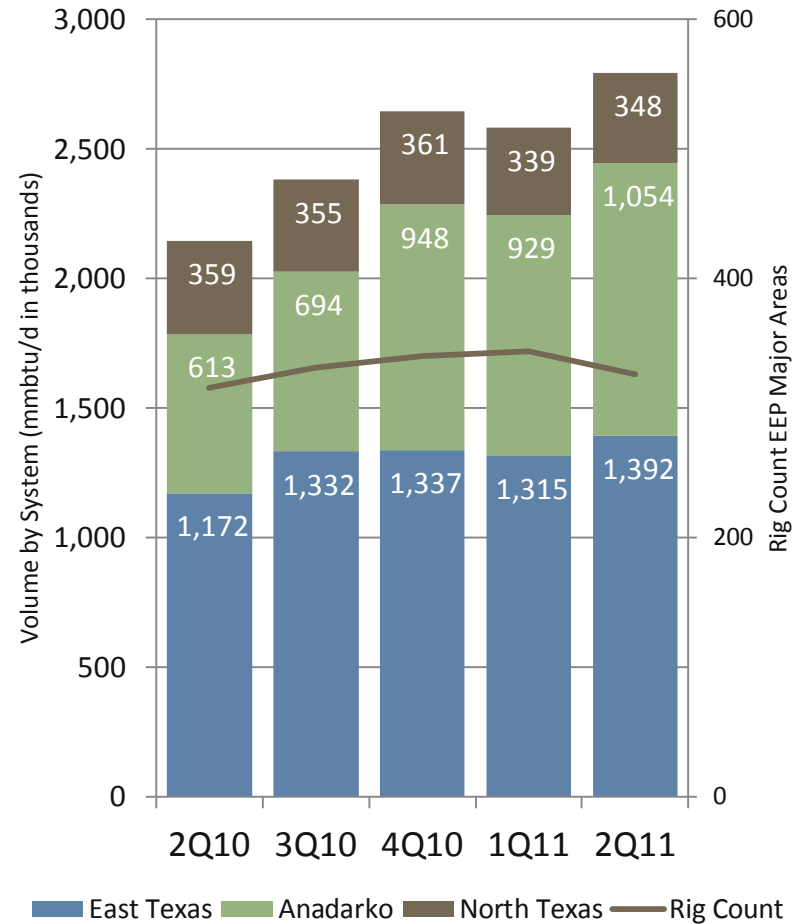
## Volumes by System



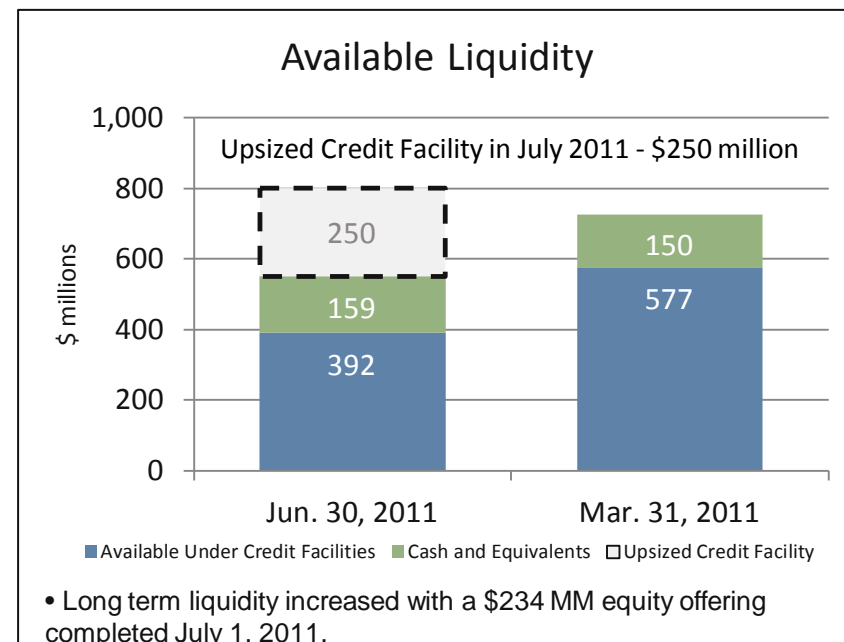
### Adjusted Operating Income



### Volumes by System / Rig Count



Core Maintenance	\$90
Haynesville Expansions	170
Allison Plant	150
Other Natural Gas	180
Liquids Integrity	300
North Dakota Expansions	115
Cushing Expansions	95
Other Liquids Projects	150
<b>Total</b>	<b>\$1,250</b>



### Line 6B update

- Increased cost estimate by \$35 million to \$585 million
- Reached agreement with shippers on integrity cost recovery for 2010 and 2011 costs
- \$15 million of insurance proceeds were collected mid-July and \$50 million to date

- Distribution increase reflects execution of growth plan
- Main growth projects we are working on are:
  - Elk City – upgrading processing plants
  - Allison plant construction
  - North Dakota expansions
  - Cushing storage expansions
  - Haynesville expansions
  - Projects under development

# Q&A



Supplemental slides posted at [www.enbridgepartners.com/q](http://www.enbridgepartners.com/q)

